

STATE OF NEW HAMPSHIRE  
BEFORE THE  
PUBLIC UTILITIES COMMISSION

Public Service Company of New Hampshire d/b/a Eversource Energy

Pole Plant Adjustment Mechanism Rates

Docket No. DE 24-xxx

PETITION FOR CHANGE IN POLE PLANT ADJUSTMENT  
MECHANISM RATES EFFECTIVE OCTOBER 1, 2024

Pursuant to the New Hampshire Public Utilities Commission's ("Commission") Order No. 26,729 (November 18, 2022) issued in Docket No. DE 21-020 (the "Order"), Public Service Company of New Hampshire d/b/a Eversource Energy ("Eversource" or the "Company") hereby petitions the Commission for approval of a change in its Pole Plant Adjustment Mechanism ("PPAM") rates for effect October 1, 2024. In support of this Petition, Eversource states as follows:

1. The Order approved a Settlement and Pole Asset Purchase Agreement executed by the Company and Consolidated Communications of Northern New England, LLC d/b/a Consolidated Communications ("Consolidated" or "CCI"), through which Eversource acquired CCI's interest in certain pole assets (the "Transaction").
2. The Order authorized the Company to recover certain costs resulting from its acquisition of CCI's interest in those pole assets. Specifically, the Order authorized the Company to recover through the PPAM: (a) costs and expenses associated with operation and maintenance ("O&M") of the transferred poles; (b) pole inspections; and (c) vegetation management expenses. Order at 17-18. The Order further clarified that the Company is authorized to recover vegetation management costs that were billed or should have been billed to Consolidated beginning on February 10, 2021. Order at 18.

These costs are offset by any increase in pole attachment revenues Eversource receives as a result of becoming the sole owner of the transferred pole assets.

3. On May 1, 2023, the Transaction with Consolidated was completed and the Company acquired the pole assets from CCI under the terms of the Settlement and Pole Asset Purchase Agreement.
4. On May 12, 2023, the Company submitted a compliance tariff to implement the PPAM.
5. On August 2, 2023, the Company submitted its initial PPAM rate filing in Docket No. DE 23-075, seeking recovery only for vegetation management costs billed to Consolidated from February 10, 2021 through December 31, 2022. The Commission approved those initial PPAM rates by Order No. 26,892 (September 29, 2023).
6. This filing is submitted to request adjustment of the PPAM rates, for effect October 1, 2024, in order to recover incremental costs and expenses associated with O&M of the transferred poles, pole inspections, and vegetation management expenses incurred during calendar year 2023, offset by pole attachment revenues received from CCI and third-party attachers during that period.
7. Together with this petition, the Company is submitting the joint testimony of Yi-An Chen, Scott R. Anderson, Ian J. Farley, and Joshua D. Letourneau, as well as supporting attachments setting forth the calculations of the proposed PPAM rates and associated bill impacts.
8. As described in the above-referenced testimony and supporting attachments, the Company is proposing the PPAM rate for effect October 1, 2024 as set forth in Attachment YC/SRA/IJF/JDL-1, at Page 1, to collect a revenue requirement of \$7,156,419 associated with relevant costs incurred from January 1, 2023 through

December 31, 2023. The table below shows the average PPAM rate proposed for October 1, 2024:

<b>Description</b>	<b>DE 23-075 PPAM Rate (cents per kWh)</b>	<b>DE 24-xxx Proposed PPAM Rate (cents per kWh)</b>	<b>PPAM Rate Change (cents per kWh)</b>
<b>Total Average PPAM Rate</b>	<b>0.194</b>	<b>0.093</b>	<b>(0.101)</b>

9. The PPAM rate adjustments requested by the Company in this filing will result in rates that are just and reasonable and in the public interest and therefore should be approved.

WHEREFORE, Eversource respectfully requests that the Commission:

- A. Grant the Company's request for adjusted PPAM rates effective on October 1, 2024, as set forth in Attachment YC/SRA/IJF/JDL-6, at Page 1, and as described in the supporting testimony;
- B. Schedule at hearing expeditiously to allow for rates to become effective on October 1, 2024; and
- C. Order such other and further relief as may be just and equitable.

Respectfully submitted,

Public Service Company of New Hampshire  
d/b/a Eversource Energy

Dated: August 1, 2024

By: /s/ **David K. Wiesner**  
David K. Wiesner  
Senior Counsel  
Public Service Company of New Hampshire  
d/b/a Eversource Energy  
780 North Commercial Street  
Manchester, NH 03101  
603-634-2961  
[David.Wiesner@eversource.com](mailto:David.Wiesner@eversource.com)

CERTIFICATE OF SERVICE

I hereby certify that, on the date written below, I caused the attached to be served pursuant to N.H. Code Admin. Rule Puc 203.11.

Dated: August 1, 2024

/s/ **David K. Wiesner**  
David K. Wiesner

**STATE OF NEW HAMPSHIRE  
BEFORE THE PUBLIC UTILITIES COMMISSION**

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
d/b/a EVERSOURCE ENERGY**

**POLE PLANT ADJUSTMENT MECHANISM RATE  
OCTOBER 1, 2024 THROUGH SEPTEMBER 30, 2025**

**Docket No. DE 24-0xx**

**DIRECT TESTIMONY OF YI-AN CHEN, SCOTT R. ANDERSON,  
JOSHUA D. LETOURNEAU, AND IAN J. FARLEY**

**August 1, 2024**

---

1 **I. INTRODUCTION**

2 **Q. Ms. Chen, please state your name, business address and position.**

3 A. My name is Yi-An Chen. My business address is 780 North Commercial Street,  
4 Manchester, New Hampshire. I am employed by Eversource Energy Service Company as  
5 the Director of Revenue Requirements for New Hampshire and, in that position, I support  
6 Public Service Company of New Hampshire d/b/a Eversource Energy (“PSNH,”  
7 “Eversource,” or the “Company”) regarding revenue and rate-related matters.

8 **Q. Ms. Chen, please provide your educational and professional background.**

9 A. I received a Bachelor of Business Administration in International Business degree from  
10 Soochow University in Taipei, Taiwan and Master’s Degree in Business Administration  
11 from Clark University. I joined Eversource last year, having more than 15 years of prior  
12 experience with National Grid USA in various roles of increasing responsibility including  
13 Regulatory and Compliance, Finance and Performance Management, Program and Project  
14 Management, and Reporting and Analysis.

1 **Q. What are your principal responsibilities in your current position?**

2 A. I am currently responsible for the coordination and implementation of revenue requirement  
3 calculations and regulatory filings for the Company, as well as the filings associated with  
4 PSNH's default Energy Service ("ES"), Stranded Cost Recovery Charge ("SCRC"),  
5 Transmission Cost Adjustment Mechanism ("TCAM"), System Benefits Charge ("SBC"),  
6 Regulatory Reconciliation Adjustment ("RRA") mechanism, Pole Purchase Adjustment  
7 Mechanism ("PPAM"), and Base Distribution Rates.

8 **Q. Ms. Chen, have you previously testified before the New Hampshire Public Utilities**  
9 **Commission (the "Commission")?**

10 A. Yes, I provided testimony before the Commission in support of the Company's ES rate  
11 filing in Docket Nos. DE 23-043 and DE 24-046; SBC Lost Base Revenue rate filing in  
12 Docket No. DE 23-080; SCRC rate filing in Docket No. DE 23-091, RRA rate filing in  
13 Docket No. DE 24-035, and, most recently, the Request for Change in Base Distribution  
14 Rates in Docket No. DE 24-070.

1 **Q. Mr. Anderson, please state your name, business address and position.**

2 A. My name is Scott R. Anderson. I am employed by Eversource Energy Service Company  
3 as the Manager of Rates in New Hampshire. In this position, I provide support to the  
4 Company. My business address is 780 North Commercial Street, Manchester, New  
5 Hampshire.

6 **Q. Mr. Anderson, what are your responsibilities in your current position?**

7 A. As the Manager of Rates, I am responsible for activities related to rate design, cost of  
8 service, and rates administration for the Company.

9 **Q. Mr. Anderson, please provide your educational and professional background.**

10 A. I received a Bachelor of Arts degree in mathematics from Hartwick College in 1986. In  
11 September 1986, I began my utility career in Rates and Regulatory Affairs for Central  
12 Vermont Public Service Corporation (“CVPS”) and rose to the position of Manager of  
13 Rates. In 2012, CVPS merged with Green Mountain Power Corporation (“GMP”), and I  
14 continued as Manager of Rates. In December 2022, I retired from GMP and assumed my  
15 current position with Eversource.

16 **Q. Mr. Anderson, have you previously testified before the Commission?**

17  
18 A. Yes. I have testified in several rate-related dockets during 2023 and 2024.

1 **Q. Mr. Letourneau, please state your name, business address and position.**

2 A. My name is Joshua D. Letourneau. I am employed by Public Service Company of New  
3 Hampshire d/b/a Eversource Energy as Manager, Distribution Projects and Operations  
4 Support. My business address is 13 Legends Drive, Hooksett, New Hampshire.

5 **Q. Mr. Letourneau, what are your responsibilities in your current position?**

6 A. As the Manager, Distribution Projects and Operations Support, I am responsible for leading  
7 development and execution of distribution capital projects and customer operations support  
8 team, collaborating with internal and external stakeholders. I oversee and am responsible  
9 for all operational, financial, and administrative requirements for distribution projects and  
10 customer operations support.

11 **Q. Mr. Letourneau, please provide your educational and professional background.**

12 A. I received a Bachelor's Degree in Economics from Keene State College. Since joining  
13 the Company, I have worked for five years with the Public Service Company of New  
14 Hampshire Operations Group and 16 years in total.

15 **Q. Mr. Letourneau, have you previously testified before the Commission or other  
16 regulatory bodies?**

17  
18 A. No, I have not.

19 **Q. Mr. Farley, please state your name, business address and position.**



1 A. My name is Ian J. Farley. I am employed by Eversource Energy Service Company as the  
2 Manager of Vegetation Management in New Hampshire. My business address is 780 North  
3 Commercial Street, Manchester, New Hampshire.

4 **Q. Mr. Farley, what are your responsibilities in your current position?**

5 A. As the Manager of Vegetation Management, I am responsible for activities related to the  
6 administration, oversight, stakeholder interface and contractor relations for the Eversource  
7 New Hampshire vegetation management program.

8 **Q. Mr. Farley, please provide your educational and professional background.**

9 A. I received a Bachelor of Science degree in Forest Operations Science from the University  
10 of Maine, Orono, Maine. Since joining the Company, I have worked for over eight years  
11 with the Eversource Vegetation Management Group.

12 **Q. Mr. Farley, have you previously testified before the Commission or other**  
13 **regulatory bodies?**

14  
15 A. Yes, I have submitted testimony in the most recent RRA filing in Docket No. DE 24-035.

16 **Q. What is the purpose of your joint testimony?**

17 A. The purpose of our joint testimony is to explain the various cost components included in  
18 the Company's second pole plant adjustment mechanism ("PPAM") filing<sup>1</sup> and to

<sup>1</sup> Eversource's first PPAM recovery filing was submitted in Docket No. DE 23-075 and approved by the Commission in Order No. 26,892 (September 29, 2023).

1 summarize the post-CCI transaction impacts on the Company’s operations. On November  
2 18, 2022, the Commission issued Order No. 26,729 in Docket No. DE 21-020 authorizing  
3 the Company to purchase certain utility pole assets from Consolidated Communications of  
4 Northern New England, LLC d/b/a Consolidated Communications (“Consolidated” or  
5 “CCI”) (the “Order”). The Order also authorized the Company to recover certain costs  
6 related to the transaction through the PPAM; specifically, the Order authorized the  
7 Company to recover costs and expenses associated with operation and maintenance  
8 (“O&M”) of the transferred poles, pole replacement and inspection costs, and vegetation  
9 management expenses. These costs are partially offset by the incremental pole attachment  
10 revenues Eversource receives as a result of becoming the sole owner of the transferred  
11 poles. On May 1, 2023, the transaction with Consolidated was finalized and on May 12,  
12 2023, the Company submitted a compliance tariff to implement the PPAM. Our testimony  
13 also provides cost allocation, rate design and bill impacts, and an explanation of how the  
14 PPAM will be billed to the Company’s customers. In addition, our testimony provides a  
15 summary and status update of the various PPAM Tariff elements related to completion and  
16 close of the CCI transaction, which includes the cost and operational experience for the  
17 post-close period (May 1, 2023 to December 31, 2023) related to (i) pole  
18 replacement/transfer, (ii) pole inspections, (iii) pole attachment revenues, and (iv)  
19 vegetation management.

20 **Q. What is Eversource proposing in Docket No. DE 24-070 Request for Base Distribution**  
21 **Rate Change regarding the PPAM mechanism going forward?**

1  
2 A. Eversource has proposed in Docket No. DE 24-070, as part of its Performance Based  
3 Ratemaking (PBR) proposal, that it will move the PPAM costs to base distribution rates to  
4 consolidate those expenses and promote efficiency. That proposal is currently under  
5 Commission and stakeholder review in the rate case docket.

6 **Q. Based on the proposal in Docket No. DE 24-070, when will the final reconciliation**  
7 **through the PPAM occur?**

8 A. The PPAM will be required to remain in effect to reconcile the actual costs incurred  
9 through July 31, 2024, for the period prior to temporary base distribution rates taking effect  
10 in that proceeding for the PPAM components listed above. Therefore, the 2025 PPAM rate  
11 filing proposed to be submitted on August 1, 2025 for rates effective October 1, 2025<sup>2</sup> will  
12 recover calendar year 2024 expenses for the January 2024 to July 2024 time period should  
13 the PBR proposal as described in DE 24-070 is approved and will include any prior-period  
14 (over)/under recoveries. The Company will submit a final reconciliation of the PPAM on  
15 August 1, 2026 for rates effective October 1, 2026<sup>3</sup> to reflect any prior period (over)/under  
16 recovery.

17 **II. OVERVIEW**

18 **Q. Ms. Chen, what portions of the testimony are you responsible for?**

<sup>2&3</sup> In Docket DE 24-070, the Company inadvertently included May 1 of 2025 and 2026 as the next PPAM filing dates and August 1 of 2025 and 2026 as the next PPAM rate effective dates, respectively.

1 A. My testimony explains the various cost components included in its second annual PPAM  
2 filing. As discussed above, the Commission's Order approved recovery of certain costs  
3 associated with the transaction between Eversource and Consolidated through the PPAM:

4 *We find that it is in the public interest for Eversource to recover incrementally*  
5 *higher vegetation management, pole replacement, and inspection costs incurred on*  
6 *and after February 10, 2021 through the PPAM if Eversource consummates the*  
7 *Purchase Agreement. We also give weight to the fact that the expenses that are*  
8 *proposed to be included in the PPAM are actual expenses Eversource has incurred or*  
9 *will incur in its normal pole maintenance operations, will be subject to prudence*  
10 *reviews by the Commission, and will be netted against any and all incrementally*  
11 *higher pole attachment revenues.....the Commission accepts the PPAM as proposed*  
12 *by Eversource, and allows the PPAM to operate until the resolution of Eversource's*  
13 *next full rate case.*<sup>4</sup>  
14

15 The revenue requirement for the second PPAM is set forth in Attachment  
16 YC/SRA/JDL/IJF-1. The PPAM cost components included in this filing for Commission  
17 approval as noted above include expenses and revenues for the period from January 1, 2023  
18 through December 31, 2023.

19 **Q. Mr. Anderson, what portion of the testimony are you responsible for?**

A. I provide an overview for how the PPAM rate will be billed to customers. I also present  
bill impacts and tariff changes reflecting the proposed PPAM revenue requirement and rate  
presented here. The bill impacts and tariff changes encompassing all rate changes are  
provided in Attachments YC/SRA/JDL/IJF-6 and YC/SRA/JDL/IJF-7.

20 **Q. Has the proposed PPAM rate been calculated consistent with the PPAM Tariff and**  
21 **Commission Order No. 26,729 issued in Docket No. DE 21-020?**

<sup>4</sup> Order at 17-18.

1 A. Yes, the proposed PPAM rate has been prepared consistent with the terms of the PPAM  
2 Tariff and Order No. 26,729.

3 **III. PPAM ATTACHMENTS**

4 **Q. Please summarize the Company's request.**

5 A. Eversource's calculation of the proposed overall average PPAM rate for effect on October  
6 1, 2024 is 0.093 cents per kilowatt-hour (kWh), which represents an overall average  
7 decrease to current rates of 0.5%. As described in more detail in the testimony below, the  
8 proposed overall average PPAM rate decrease is driven by this being the second PPAM  
9 rate filing under the terms of the PPAM Tariff and Order No. 26,729. In this filing, unlike  
10 the first PPAM filing submitted last year, the Company seeks to recover or refund  
11 reconciled costs as noted above for calendar year 2023, including pre- and post-CCI  
12 acquisition transaction costs reflecting the actual (i) pre-close CCI vegetation management  
13 reimbursements billed to CCI, and (ii) post-close pole replacement O&M transfer, pole  
14 inspection, and vegetation management expenses, offset by pole attachment revenues  
15 received by the Company.

16 **Q. Please describe the components of the PPAM and their application to this rate**  
17 **adjustment request.**

18 A. The PPAM allows for the recovery or refund of certain costs resulting from the pole  
19 acquisition transaction with Consolidated. In accordance with the PPAM Tariff, the  
20 Company is seeking recovery of the (i) four elements incurred post-CCI transaction close

1 and, (ii) vegetation management costs billed to Consolidated for the pre-close period from  
2 January 1, 2023 through December 31, 2023. That time period was prior to the  
3 consummation of the Asset Transfer Agreement with Consolidated. PPAM costs  
4 calculated and proposed for recovery in this proceeding include the following:

5 1. **Attachment YC/SRA/JDL/IJF-1** is a three-page summary that identifies  
6 the recovery of the four PPAM cost components included in the PPAM as  
7 described in the table below:

8

Page Number	Description
1	Overall PPAM revenue requirement and proposed average rate
2	Estimated reconciliation of the proposed overall PPAM mechanism for the forecast twelve-month period October 1, 2024 to September 30, 2025
3	Actual/Estimated reconciliation of the DE 23-075 PPAM mechanism for the current twelve-month period October 1, 2023 to September 30, 2024

---

1                   2. **Attachment YC/SRA/JDL/IJF-2** is a one-page summary that identifies the  
2 Pole Replacement O&M Transfer Costs incurred for the post-CCI close period  
3 May 1, 2023 to December 31, 2023.

4                   3. **Attachment YC/SRA/JDL/IJF-3** is a one-page summary that identifies the  
5 Pole Inspection Costs incurred for the post-CCI close period May 1, 2023 to  
6 December 31, 2023.

7                   4. **Attachment YC/SRA/JDL/IJF-4** is a one-page summary that identifies the  
8 Pole Attachment Revenue incurred for the post-CCI close period May 1, 2023  
9 to December 31, 2023.

10                  5. **Attachment YC/SRA/JDL/IJF-5** is a one-page summary that identifies the  
11 Vegetation Management Costs<sup>5</sup> incurred for the post-CCI close period May 1,  
12 2023 to December 31, 2023, in addition to the pre-CCI close reimbursables  
13 billed to CCI for the period January 1, 2023 to April 30, 2023.

14                  6. **Attachment YC/SRA/JDL/IJF-6** is an eight-page exhibit that shows the  
15 calculation of the PPAM rates by rate class. This exhibit also provides the  
16 bill impacts for some typical-sized Rate R residential customers and other  
17 class impacts due to the proposed PPAM rate.

18                  7. **Attachment YC/SRA/JDL/IJF-7** is a 58-page exhibit that reflects the tariff  
19 changes due to the proposed PPAM rate adjustment.

<sup>5</sup> The Company also recovers vegetation management costs through its regulatory reconciliation adjustment (RRA) mechanism rate. The Company's RRA filings in 2021, 2022, 2023, and 2024 sought recovery of vegetation management costs incurred less vegetation management costs billed to CCI.

1 **Q. Mr. Letourneau, please describe the information in Attachments YC/SRA/JDL/IJF-**  
2 **2 to YC/SRA/JDL/IJF-4. As a result of the pole acquisition transaction, has**  
3 **Eversource recognized any efficiencies or burdens as the now sole owner of the former**  
4 **CCI poles/assets?**

5 A. The post-CCI close transaction cost information recoverable through the PPAM shown in  
6 Attachments YC/SRA/JDL/IJF-2 to YC/SRA/JDL/IJF-4 includes the following for the  
7 post-close period May 1, 2023 to December 31, 2023:

8 • Attachment YC/SRA/JDL/IJF-2 provides pole replacement O&M transfer costs for  
9 work performed on the acquired CCI poles as it relates to the following:

10 1. There were 147 poles identified in need of being replaced. This was  
11 determined by utilizing the Eversource standard inspection program.

12 ▪ Instruments Mechanics and Labor (“IML”) drills were utilized to  
13 determine the remaining life of this static list from CCI.

14 2. Once those 147 poles were verified to be at end of life, it was deemed  
15 prudent for Eversource to replace and transfer the equipment to new  
16 standard poles because those actions increase:

17 ▪ customer reliability by hardening the system; and

18 ▪ customer safety as those poles reached their end of life.

19 • Attachment YC/SRA/JDL/IJF-3 provides the cost of the CCI Zero Life Pole Pilot  
20 Program.

21 1. There were 460 poles identified from the CCI acquisition deemed to have  
22 “0” life remaining.



1                                   2. Eversource utilized its standard wood pole inspection process by utilizing  
2                                   IML drill technology:

3                                   ▪ That technology provides real-time data by drilling a 1/10<sup>th</sup> bit into  
4                                   the wooden pole to determine resistance, by completing four  
5                                   separate incisions, Eversource obtains very accurate data on the  
6                                   remaining life of the pole tested.

7                                   • Attachment YC/SRA/JDL/IJF-4 provides the revenue amount for (i) the quarterly  
8                                   attachment fee billings as defined in the Asset Transfer Agreement, and (ii) the  
9                                   third-party attachments taken over from CCI.

10   **Q.    Mr. Letourneau, since the close of the pole acquisition transaction, has Eversource**  
11   **realized any other efficiencies or burdens as the now sole owner of the former CCI**  
12   **poles/assets?**

13  
14   **A.**    Eversource has been able to increase the reliability of service to customers through  
15    identifying and replacing reject poles as follows:

16                                   1. Identified 1,011 reject poles (with varying degrees of severity) in need of  
17                                   replacement.

18                                   2. Replaced and made safe 297 priority reject poles throughout the Eversource  
19                                   service territory so far in 2024.

20                                   3. Now have the ability to identify and replace wooden poles in areas of the  
21                                   service territory that were not under Eversource custodianship, allowing  
22                                   Eversource to meet the current and growing expectations and needs of  
23                                   electric customers.

1 **Q. Mr. Farley, please describe the information in Attachment YC/SRA/JDL/IJF-5.**

2 A. The post-CCI transaction cost information recoverable through the PPAM shown in  
3 Attachment YC/SRA/JDL/IJF-5 includes the following for calendar year 2023:

- 4 • Reimbursable vegetation management costs billed to CCI for the pre-close period  
5 January to April 2023;
- 6 • Scheduled Maintenance Trimming (SMT) costs incurred for the post-close period  
7 May to December 2023 that would have been billed to CCI pre-transaction; and
- 8 • Hazard Tree Removal (HTR) costs incurred for the post-close period May to  
9 December 2023 that would have been billed to CCI pre-transaction.

10 **Q. Mr. Farley, since the close of the pole acquisition transaction, has Eversource**  
11 **recognized any efficiencies or burdens regarding its vegetation management program**  
12 **as the now sole owner of the former CCI pole assets?**

13 A. Vegetation Management continues to assess the benefits that the PPAM mechanism has on  
14 our program. While to date no specific efficiencies or burdens have been identified, the  
15 mechanism has provided appropriate funding for a necessary hazard tree removal program.  
16 Eversource continues to strategically assess and manage the widespread tree mortality that  
17 is occurring across the Company's system. The PPAM funding has allowed the Company  
18 to remain responsive and agile as it strives to provide safe, reliable, and dependable service  
19 to electric customers.

20 **Q. Mr. Letourneau and Mr. Farley, please describe the drivers of the change in PPAM**  
21 **cost for 2023 (estimated vs. actual) and provide a status update of the year-to-date**

1           **2024 PPAM costs that are shown in the table below.**

2    A.     The drivers of the change in PPAM costs in 2023 (actual vs. estimate) and Year-to-Date  
3           2024 are described and shown in table below:

4           2023 Actual vs. Estimate:

5           1. Pole replacement and O&M transfer Costs were lower than estimated due to  
6           matriculation:

7                 a) CCI had identified 460 poles to be “0” life:

8                         ▪ CCI records had not captured normal replacement through capital  
9                                 projects; storm restoration; customer or state requests.

10                b) Eversource based the estimate on the 460 poles so identified as in need of  
11                 replacement:

12                         ▪ Only 147 ultimately needed to be replaced; and

13                         ▪ That need for replacement was confirmed through the standard wood  
14                                 pole inspection program, using IML drill technology.

15           2. Inspection Program Costs:

16                 a) 2023 was the first year of updating the standard inspection program to utilize  
17                 IML drill technology:

18                         ▪ The O&M forecast had been based on historical averages utilizing a  
19                                 sound and bore method; and

- 1                           ▪ That previously utilized method was more labor-intensive and costly.
- 2                           b) The Company was able to obtain more extensive and accurate data using the
- 3                           IML drill while keeping related operating costs lower.

4           3. Vegetation Management Costs: a key driver in New Hampshire continues to be the

5           notable decline of native tree populations due to insect and disease which affects the

6           ongoing hazard tree removal program. Additionally, Eversource has been monitoring

7           the effects of back-to-back wet spring weather compounded by more mild winters

8           that appear to be trending towards more vigorous tree canopy growth and ultimately a

9           higher risk for canopy failure due to the increased weight of new growth. Vegetation

10          along electric distribution facilities is becoming more vulnerable to weather/wind

11          events as it responds to more mild annual weather patterns. As a result, the HTR

12          program must expand tree assessments and profiling of high-risk trees to keep pace

13          with those environmental impacts.

14          Year-To-Date 2024 amounts:

- 15          1. The Company is on target for work completed to date:
- 16                  a) Pole Inspections – have inspected 44,556 of 174,814 poles (or 25.5%).
- 17                  b) Pole Transfers – identified a total of 1,011 reject poles:
- 18                           ▪ 416 priority rejects:
- 19                                   • 264 locations have been made safe by utilizing internal

1 workforce or unit-priced contractors.

2 ■ 595 reject poles to be addressed going forward.

3 c) Vegetation Management work is on track for both SMT and HTR programs.

4

Public Service Company of New Hampshire d/b/a Eversource Energy						
Pole Plant Adjustment Mechanism (PPAM) Revenue Requirement						
\$ in 000s						
			DE 23-075	DE 24-0xx		DE 25-0xx
		NHPUC No. 10	Exhibit 7	Attachment YC/SRA/JDL/IJF-1, Page 2, Lines 2 to 6		Preliminary YTD June
Line #	Description	Tariff Reference	Estimated 2023	Actual 2023	Variance	2024
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
					Col. D - Col. C	
1	Pole Replacement O&M Transfer Costs	32A. (a)	\$ 377	\$ 259	\$ (118)	\$ 187
2	Inspection Program Costs	32A. (b)	809	44	(766)	441
3	3rd Party Pole Attachment Incremental Revenue Offset	32A. (c)	(5,228)	(4,690)	538	(4,181)
4	Vegetation Management Expense	32A. (d)	10,100	11,324	1,224	4,904
5	Total PPAM Recoverable Costs		\$ 6,059	\$ 6,936	\$ 878	\$ 1,351

5 **Q. Please describe how the average PPAM rate is calculated.**

6 A. Attachments YC/SRA/JDL/IJF-1 to YC/SRA/JDL/IJF-6 provide calculations of the total  
7 PPAM cost components within the PPAM rate mechanism and a forecast of the monthly  
8 recovery mechanism for the period from October 1, 2024 through September 30, 2025.  
9 The PPAM rate is an average rate based on the total recoveries of the PPAM cost  
10 components for the period from January 1, 2023 through December 31, 2023, in  
11 accordance with the CCI pole acquisition and PPAM Tariff approved by the Commission  
12 in Order No. 26,729, as noted above. The table below provides the PPAM Rate in cents  
13 per kWh. The average PPAM rate is not directly used for customer billing; instead, each  
14 rate class has individual PPAM rates as discussed below.

1

Description	DE 23-075 Approved PPAM Rate (cents per kWh) per Order No. 26,892	DE 24-0xx Proposed PPAM Rate (cents per kWh)	PPAM Rate Change (cents per kWh)
<b>Total Average PPAM Rate</b>	<b>0.194</b>	<b>0.093</b>	<b>(0.101)</b>

2 **Q. Did the Company include Accumulated Deferred Income Taxes (ADIT) in its**  
 3 **calculation of carrying charges as part of this filing?**

4 A. No. In compliance with the PPAM Tariff as approved in Order No. 26,729, ADIT is  
 5 not included in the carrying charge calculation of PPAM over- or under-recovery.

6 **Q. How has the Company allocated the total average PPAM rate to each rate class?**

7 A. The Company has allocated the total average PPAM rate to each rate class using the same  
 8 allocation methodology used to allocate prior step rate adjustments and the RRA  
 9 Mechanism. More specifically, the Company calculated an equal percentage increase to  
 10 each rate class and set rates using the target revenue increase for each rate class.  
 11 Attachment YC/SRA/JDL/IJF-6, page 3 provides the revenue allocation to each rate class,  
 12 which is based on current Distribution Revenue, and page 4 calculates the kWh or kW rates  
 13 for each rate class.<sup>6</sup> The proposed rates are summarized on Attachment YC/SRA/JDL/IJF-  
 14 6, page 1.

<sup>6</sup> Note that new Primary General Delivery Service Rate EV-2 rates are a function of Primary General Delivery Service Rate GV. The Company used the same conversion method for the Rate EV-2 PPAM rate that was approved for converting Rate GV Base Distribution rates and the Regulatory Reconciliation Adjustment Mechanism rate to EV- 2 rates.

1 **Q. Has the Company included rate exhibits and calculations of the customer bill**  
2 **impacts for the proposed October 1, 2024 PPAM rate change?**

3 A. Yes, this detail is provided in Attachment YC/SRA/JDL/IJF-6:

4 1. Page 5 provides a comparison of current residential rates effective August 1, 2024, as  
5 compared to proposed rates effective October 1, 2024, for a 550 kWh monthly bill, a 600  
6 kWh monthly bill, and a 650 kWh monthly bill. The proposed residential Rate R PPAM  
7 creates a \$0.85 bill reduction for a 600 kWh customer, resulting in a total bill reduction of  
8 0.6%.

9 2. Page 6 provides a comparison of residential rates effective October 1, 2023, as  
10 compared to proposed rates effective October 1, 2024, for a 550 kWh monthly bill, a 600  
11 kWh monthly bill, and a 650 kWh monthly bill.

12 3. Page 7 provides the average impact of each change on bills for all rate classes by rate  
13 component on a total bill basis, excluding energy service.

14 4. Page 8 provides the average impact of each change on bills for all rate classes by rate  
15 component on a total bill basis, including energy service.

16 **Q. Has the Company provided updated tariff pages as part of this filing?**

17 A. Yes. Updated tariff pages are provided in Attachment YC/SRA/JDL/IJF-7. The  
18 Company requests approval of the PPAM rates shown on those tariff pages.

1 **Q. Will the PPAM appear as a separate line item on customers' bills?**

2 A. With limited exceptions, yes. As described last year, the Company has two billing  
3 platforms: C2 and Large Power Billing ("LPB"). Nearly all of the Company's  
4 customers, including all residential customers, are billed using the newer C2 platform.  
5 Certain large and streetlight customers are billed using the older LPB platform; those  
6 customers comprise less than 1% of the Company's customer base. For the Company's  
7 customers billed using the C2 platform, the PPAM will appear as a separate line item.  
8 For the Company's customers billed using the older LPB platform, the PPAM charge will  
9 be combined with the RRA charge and presented as one single line item on customers'  
10 bills. The line item on the bill will clearly identify the charge as "REGULATORY  
11 RECONCILIATION ADJ. AND POLE PLANT ADJ. CHARGES". For Outdoor  
12 lighting billing, the line item will identify the charge as "REGULATORY  
13 RECONCILIATION ADJ. AND POLE PLANT ADJ. OUTDOOR LIGHTING  
14 CHARGES." Despite the need to combine the charges for presentation purposes on the  
15 LPB customer bills, all RRA and PPAM charges will be individually allocated and  
16 accounted for entirely separate from each other. The PPAM rate will continue to be  
17 accounted for separately, with the annual rate reconciliation and revenue requirement  
18 calculation performed separate and distinct from the RRA rate reconciliation and revenue  
19 requirement mechanism for all customers.

20 **Q. Did the Company consider ways to display a separate PPAM line item on bills for all**  
21 **customers?**  
22



1 A. Yes. The Company assessed the necessary changes to the LPB system to accommodate a  
2 new charge and associated line item. However, due to the technology and requirements  
3 needed to make changes to the LPB system, the costs associated with such changes far  
4 outweighed the benefits to the impacted customers. Therefore, the proposed billing  
5 method is identical to the method used to bill PPAM rates last year approved by the  
6 Commission in DE 23-075.

7 **IV. CONCLUSION**  
8

9 **Q. Does Eversource request Commission approval of the PPAM rates billed to customers**  
10 **by a specific date?**

11  
12 A. Yes, Eversource requests final approval of the PPAM rates by September 22, 2024, to  
13 implement the new rates for service rendered on and after October 1, 2024.

14 **Q. Does this conclude your testimony?**

15 A. Yes, it does.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY  
OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING**

<b>Line Description</b>	<b>Attachment (# of Pages)</b>
1 PPAM Revenue Requirement and Average Rate	YC/SRA/JDL/IJF-1 (3 Pages)
2 Pole Replacement O&M Transfer Costs	YC/SRA/JDL/IJF-2 (1 Page)
3 Inspection Program Costs	YC/SRA/JDL/IJF-3 (1 Page)
4 3rd Party Pole Attachment Incremental Revenue Offset	YC/SRA/JDL/IJF-4 (1 Page)
5 Vegetatioin Management Expense	YC/SRA/JDL/IJF-5 (1 Page)
6 Bill Impacts	YC/SRA/JDL/IJF-6 (8 Pages)
7 Tariff Pages	YC/SRA/JDL/IJF-7 (58 Pages)

Docket No. DE 24-xxx  
 Dated: 08/01/2024  
 Attachment YC/SRA/JDL/IJF-1  
 Page 1 of 3

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY  
 OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING  
 FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2025  
 (\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total PPAM</b>	<b>Attachment/Reference</b>
1	PPAM (Over)/Under Recovery + Return as of September 30, 2024	\$ 2	YC/SRA/JDL/IJF-1, Page 2, Line 13
2	Recoverable 2023 PPAM Costs (October 2024 to September 2025)	6,936	YC/SRA/JDL/IJF-1, Page 2, Line 6
3	Estimated Return on (Over)/Under Recovery (October 2024 to September 2025)	<u>218</u>	YC/SRA/JDL/IJF-1, Page 2, Line 12
4	Estimated PPAM + Return (October 2024 to September 2025)	\$ 7,156	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (October 1, 2024 to September 30, 2025)	<u>7,664,782</u>	Company Forecast
6	Average PPAM Rate (cents/kWh)	<u><u>0.093</u></u>	(Line 4 / Line 5) * 100

Note: numbers may not add due to rounding

**Order No. 26,729 (November 18, 2022), Docket No. DE 21-020**

**Section IV. b. at 15**

*We further authorize Eversource to recover certain expenses related to pole inspections, pole replacement and vegetation management through its proposed Pole Plant Adjustment Mechanism (PPAM). [PPAM Tariff, Exhibit 70 (Attachment RR-003-03, Bates Pages 16-17)]*

**Section IV. b. ii. at 17-18**

*We find that it is the public interest for Eversource to recover incrementally higher vegetation management, pole replacement and inspection costs incurred on and after February 10, 2022 ( **should be 2021** ) through the PPAM if Eversource consummates the Purchase Agreement.....We also give weight to the fact that the expenses that are proposed to be included in the PPAM are actual expenses Eversource has incurred or will incur in its normal pole maintenance operations, will be subject to prudence reviews by the Commission, and will be netted against any and all incrementally higher pole attachment revenues..... **the Commission accepts the PPAM as proposed by Eversource, and allows the PPAM to operate until the resolution of Eversource's next full rate case***

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY  
OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING  
PPAM REVENUE REQUIREMENT (Note A) AND RECONCILIATION  
FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2025  
(\$ in 000's)**

Line Description	NHPUC No. 10 Tariff Reference	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	12 Month Total	Attachment/Reference	
1 PPAM Revenues		\$ 559	\$ 558	\$ 637	\$ 654	\$ 583	\$ 578	\$ 525	\$ 538	\$ 592	\$ 686	\$ 668	\$ 550	\$ 7,128	Company Forecast		
2 CY 2023 - Pole Replacement O&M Transfer Costs	32A. (a)	\$ 259	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		YC/SRA/JDL/JF-2, Page 1, Line 3	
3 CY 2023 - Inspection Program Costs	32A. (b)	44	-	-	-	-	-	-	-	-	-	-	-	-		YC/SRA/JDL/JF-3, Page 1, Line 5	
4 CY 2023 - Pole Attachment Revenue Offset	32A. (c)	(4,690)	-	-	-	-	-	-	-	-	-	-	-	-		YC/SRA/JDL/JF-4, Page 1, Line 5	
5 CY 2023 - Vegetation Management Expense	32A. (d)	11,324	-	-	-	-	-	-	-	-	-	-	-	-		YC/SRA/JDL/JF-5, Page 1, Line 5	
6 Total PPAM Recoverable Cost		6,936	-	-	-	-	-	-	-	-	-	-	-	-		Line 2 + Line 3 + Line 4 + Line 5	
7 Monthly (Over)/Under Recovery		\$ 6,378	\$ (558)	\$ (637)	\$ (654)	\$ (583)	\$ (578)	\$ (525)	\$ (538)	\$ (592)	\$ (686)	\$ (668)	\$ (550)			Line 6 - Line 1	
8 Beginning Balance - PPAM Cost (Over)/Under Recovery		\$ (549)	\$ 5,829	\$ 5,271	\$ 4,634	\$ 3,980	\$ 3,397	\$ 2,819	\$ 2,294	\$ 1,756	\$ 1,164	\$ 478	\$ (190)			Prior Month Line 9	
9 Ending Balance - PPAM Cost (Over)/Under Recovery		\$ (549)	\$ 5,829	\$ 5,271	\$ 4,634	\$ 3,980	\$ 3,397	\$ 2,819	\$ 2,294	\$ 1,756	\$ 1,164	\$ 478	\$ (190)	\$ (740)	\$ (740)		Line 7 + Line 8
10 Average Balance - PPAM Cost (Over)/Under Recovery		\$ 2,640	\$ 5,550	\$ 4,952	\$ 4,307	\$ 3,689	\$ 3,108	\$ 2,557	\$ 2,025	\$ 1,460	\$ 821	\$ 144	\$ (465)			(Line 8 + Line 9) / 2	
11 Carrying Charge Rate (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		per Tariff	
12 Monthly Carrying Charge		\$ 551	\$ 19	\$ 39	\$ 35	\$ 31	\$ 26	\$ 22	\$ 18	\$ 14	\$ 10	\$ 6	\$ 1	\$ (3)	\$ 769		Line 10 x Line 11
13 (Over)/Under Recovery plus Carrying Charge		\$ 2													\$ 28		Line 9 + Line 12

**Note A: Reconcile to 10/1/24 PPAM Revenue Requirement in YC/SRA-1, Page 1, Line 4 (\$ in 000's):**

Total 2023 PPAM Recoverable Cost at 10/1/2024	\$ 6,936	Proposed Oct 2024 column, Line 6
Plus: 9/30/2024 PPAM Cost (Over)/Under Recovery Carryover Balance	(549)	Sep 2024 column, Line 9
Plus: Estimated Carrying Charge through 9/30/2025	769	12 Month Total column, Line 12
<b>Recoverable PPAM Revenue Requirement at 10/1/2024</b>	<b>\$ 7,156</b>	YC/SRA-1, Page 1, Line 4

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY  
OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING  
PPAM REVENUE REQUIREMENT AND RECONCILIATION  
ACTUAL/FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2024  
(\$ in 000's)

Line Description	NHPUC No. 10 Tariff Reference	Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Estimate Aug-24	Estimate Sep-24	12 Month Total	Attachment/Reference
1 PPAM Revenues			\$ 797	\$ 1,597	\$ 1,281	\$ 1,331	\$ 1,206	\$ 1,186	\$ 1,074	\$ 1,171	\$ 1,317	\$ 1,442	\$ 1,394	\$ 1,186	\$ 14,982	Actual/Forecast
2 Feb 2021 to Dec 2022 - Pole Replacement O&M Transfer Costs	32A. (a)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3 Feb 2021 to Dec 2022 - Inspection Program Costs	32A. (b)		-	-	-	-	-	-	-	-	-	-	-	-	-	
4 Feb 2021 to Dec 2022 - Pole Attachment Revenue Offset	32A. (c)		-	-	-	-	-	-	-	-	-	-	-	-	-	
5 Feb 2021 to Dec 2022 - Vegetation Management Expense	32A. (d)		14,433	-	-	-	-	-	-	-	-	-	-	-	-	DE 23-075 MBP/SRA-2 (Revised), Page 1, Line 3
6 Total PPAM Recoverable Cost			14,433	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 + Line 3 + Line 4 + Line 5
7 Monthly (Over)/Under Recovery			\$ 13,636	\$ (1,597)	\$ (1,281)	\$ (1,331)	\$ (1,206)	\$ (1,186)	\$ (1,074)	\$ (1,171)	\$ (1,317)	\$ (1,442)	\$ (1,394)	\$ (1,186)		Line 6 - Line 1
8 Beginning Balance - PPAM Cost (Over)/Under Recovery			\$ -	\$ 13,636	\$ 12,040	\$ 10,758	\$ 9,427	\$ 8,220	\$ 7,034	\$ 5,961	\$ 4,790	\$ 3,474	\$ 2,032	\$ 637		Prior Month Line 9
9 Ending Balance - PPAM Cost (Over)/Under Recovery		\$ -	\$ 13,636	\$ 12,040	\$ 10,758	\$ 9,427	\$ 8,220	\$ 7,034	\$ 5,961	\$ 4,790	\$ 3,474	\$ 2,032	\$ 637	\$ (549)	\$ (549)	Line 7 + Line 8
10 Average Balance - PPAM Cost (Over)/Under Recovery			\$ 6,818	\$ 12,838	\$ 11,399	\$ 10,092	\$ 8,823	\$ 7,627	\$ 6,498	\$ 5,375	\$ 4,132	\$ 2,753	\$ 1,334	\$ 44		(Line 8 + Line 9) / 2
11 Carrying Charge Rate (Prime Rate)			0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		per Tariff
12 Monthly Carrying Charge		\$ -	\$ 48	\$ 91	\$ 81	\$ 71	\$ 62	\$ 54	\$ 46	\$ 38	\$ 29	\$ 19	\$ 9	\$ 0	\$ 551	Line 10 x Line 11
13 (Over)/Under Recovery plus Carrying Charge		\$ -													\$ 2	Line 9 + Line 12

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY**  
**OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING**  
**POLE REPLACEMENT O&M TRANSFER COSTS**  
**ACTUALS FOR THE PERIOD JANUARY 1, 2023 TO DECEMBER 31, 2023**  
**(\$ in 000's)**

Line	Description	Reference	Pre Close					Post Close										Total 2023
			Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Pre Close Subtotal	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Post Close Subtotal		
1	Number of Poles Replaced	Company Records	-	-	-	-	-	-	1	26	47	42	31	-	-	147	147	
2	ES Cost to Transfer Conductor from old pole to new pole	(Line 3 * 1000) / Line 1	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,762	\$ 1,762	
3	Total Recoverable Pole Replacement O&M Transfer Cost	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 2	\$ 8	\$ 67	\$ 45	\$ 73	\$ 17	\$ 47	\$ 259	\$ 259	

**Order No. 26,729 (November 18, 2022), Docket No. DE 21-020**

**Section IV. b. ii. 3. at 19**

*...we find it to be in the public interest to authorize Eversource to recover actual costs incurred beginning February 10, 2021, associated with replacement poles for the prior calendar year based on the actual number of poles replaced and the actual Eversource cost to transfer the conductor from the old to the new poles through the PPAM, if Eversource elects to consummate the proposed transaction.*

**32A. POLE PLANT ADJUSTMENT MECHANISM (PPAM) Compliance Tariff (May 12, 2023)**

(a) **Pole Replacement O&M Transfer Costs:** The actual costs associated with replacement poles for the prior calendar year based on the actual number of poles replaced and the actual Eversource (ES) cost to transfer the conductor from the old pole to the new poles.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY  
OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING  
ANNUAL INSPECTION COSTS  
ACTUALS FOR THE PERIOD JANUARY 1, 2023 TO DECEMBER 31, 2023  
(\$ in 000's)**

Line	Description	Reference	Pre Close				Pre Close Subtotal	Post Close								Post Close Subtotal	Total 2023	
			Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23		Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23			
1	Number of Poles Inspected	Company Records	-	-	-	-	\$ -	-	133	327	-	-	-	-	-	-	460	460
2	Effective \$ per Pole Rate	Line 5 / Line 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 94.61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 94.61	\$ 94.61
3	Total Actual Inspection Costs	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44	\$ 44
4	Upfront Costs	per Tariff	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Total Recoverable Inspection Costs	Line 3 + Line 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44	\$ 44

**Order No. 26,729 (November 18, 2022), Docket No. DE 21-020**

**Section IV. b. ii. 2. at 18**

*...we find it to be in the public interest to authorize Eversource to recover actual inspection costs and identified upfront costs incurred beginning February 10, 2021, through the PPAM, if Eversource elects to consummate the proposed transaction.*

**32A. POLE PLANT ADJUSTMENT MECHANISM (PPAM) Compliance Tariff (May 12, 2023)**

(b) **Annual Inspection Costs:** The actual inspection costs and other upfront costs for the prior calendar year consisting of the number of poles inspected in the former Consolidated maintenance area and the per pole rate in effect. Upfront costs of \$250,000 in years 1 and 2 and \$75,000 in year 3 will also be included.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY  
OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING  
POLE ATTACHMENT REVENUE  
ACTUALS FOR THE PERIOD JANUARY 1, 2023 TO DECEMBER 31, 2023  
(\$ in 000's)**

Line	Description	Reference	Pre Close					Post Close								Total 2023	
			Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Pre Close Subtotal	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23		Post Close Subtotal
1	Pole Attachment Revenue	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,250	\$ -	\$ -	\$ 1,250	\$ -	\$ 1,250	\$ 958	\$ 4,708	\$ 4,708
2	Pole Attachment Revenue related Expenses	Company Records	-	-	-	-	-	-	-	5	1	3	3	4	18	18	
3	Incremental Pole Attachment Revenue	Line 1 - Line 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,250	\$ (5)	\$ (1)	\$ 1,247	\$ (3)	\$ 1,247	\$ 954	\$ 4,690	\$ 4,690
4	Other Pole Attachment Revenue	Company Records	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	Total Pole Attachment Revenue Offset	Line 3 + Line 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,250	\$ (5)	\$ (1)	\$ 1,247	\$ (3)	\$ 1,247	\$ 954	\$ 4,690	\$ 4,690

**Order No. 26,729 (November 18, 2022), Docket No. DE 21-020**

**Section IV, b. ii. at 17-18**

.....We also give weight to the fact that the expenses that are proposed to be included in the PPAM are actual expenses Eversource has incurred or will incur in its normal pole maintenance operations, will be subject to prudence reviews by the Commission, and will be netted against any and all incrementally higher pole attachment revenues.....

**32A. POLE PLANT ADJUSTMENT MECHANISM (PPAM) Compliance Tariff (May 12, 2023)**

(c) **Pole Attachment Revenue:** Incremental third-party pole attachment revenues will be applied as an offset to the items in (a) through (d). Pole attachment revenues for formerly Consolidated owned poles will be tracked separately and billed at the Consolidated rate at the time of closing until a full pole attachment survey is conducted and, or a single, unified rate is applied to all poles.



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY  
OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING  
VEGETATION MANAGEMENT EXPENSE  
ACTUALS FOR THE PERIOD JANUARY 1, 2023 TO DECEMBER 31, 2023  
(\$ in 000's)**

Line #	Description	Reference	FWO	Pre Close					Post Close								Total 2023		
				Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Pre Close Subtotal	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23		Post Close Subtotal	
1	Scheduled Maintenance Trimming (SMT)	Company Records	ETRE0006	\$ 171	\$ 336	\$ 360	\$ 480	\$ 1,347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,347
2	Hazard Tree Removal (HTR)	Company Records	NHRMV006	175	179	168	258	779	-	-	-	-	-	-	-	-	-	-	779
3	Post Close CCI Veg Work	Company Records	CCIVEG06 (SMT)	-	-	-	-	-	111	271	1,140	727	560	861	334	151	4,156	4,156	
4	Post Close CCI Veg Work	Company Records	CCIVEG06 (HTR)	-	-	-	-	-	135	328	1,383	882	679	1,045	406	184	5,042	5,042	
5	<b>Total</b>		Sum of Line 1 to Line 4	\$ 346	\$ 515	\$ 528	\$ 738	\$ 2,127	\$ 247	\$ 599	\$ 2,523	\$ 1,608	\$ 1,239	\$ 1,906	\$ 740	\$ 335	\$ 9,197	\$ 11,324	

**Order No. 26.729 (November 18, 2022), Docket No. DE 21-020**  
Section IV. b. ii, 1. at 18

.....Beginning on February 10, 2021, if Eversource closes this transaction, we find it to be in the public interest for the requested vegetation management program costs to be included in the PPAM until base rates are updated.....

**32A. POLE PLANT ADJUSTMENT MECHANISM (PPAM) Compliance Tariff (May 12, 2023)**

(d) **Vegetation Management Expense:** The incremental vegetation management expense will be calculated as the vegetation management expenses formerly billed to Consolidated.



1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-xxx  
Dated: 08/01/2024  
Attachment YC/SRA/JDL/IJF-6  
Page 2 of 8

**Pole Plant Adjustment Mechanism (PPAM) Rate**

PPAM Revenue Requirements	\$	7,156,419	(a)
MWh sales		7,664,782	(b)
Proposed Average October 1, 2024 (cents/kWh)		<u><u>0.093</u></u>	
Total Average Rate October 1, 2024 - September 30, 2025		<u><u>0.093</u></u>	

Notes:  
(a) See YC/SRA/JDL/IJF-1, Page 1 of 2 line 4  
(b) See YC/SRA/JDL/IJF-1, Page 1 of 2 line 5

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-xxx  
Dated: 08/01/2024  
Attachment YC/SRA/JDL/IJF-6  
Page 3 of 8

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44  
45  
46  
47  
48  
49  
50  
51  
52  
53  
54  
55  
56

**Pole Plant Adjustment Mechanism (PPAM)  
Allocation**

Current Rate Distribution Revenue \$ 426,362,198 12 Month Step 3 Revenue  
PPAM Adjustment \$ 7,156,419 Attachment YC/SRA-3, Page 2  
**Proposed Distribution Revenue \$ 433,518,616** Line 11 + Line 13  
Average Rate Change % **1.68%** Line 13 / Line 11

	A	B	C = B / A
	Current Rate Distribution Revenue	PPAM Target	% Chg.
<b>Rate</b>			
R	241,496,100	4,053,472	
R-10D	<u>41,585</u>	<u>695</u>	
	241,537,485	4,054,167	1.68%
R-OTOD-2			1.68%
R-WH	4,834,239	81,142	
G-WH	158,562	2,661	
LCS-R	814,620	13,673	
LCS-G	<u>80,159</u>	<u>1,345</u>	
	5,887,580	98,822	1.68%
G	102,514,094	1,720,682	
G-10D	<u>214,844</u>	<u>3,606</u>	
	102,728,938	1,724,288	1.68%
G-SH	250,405	4,203	1.68%
GV	44,328,357	744,044	1.68%
LG	23,032,734	386,601	1.68%
B-GV	258,921	4,346	
B-LG	<u>1,606,592</u>	<u>26,966</u>	
	1,865,513	31,312	1.68%
OL	2,195,068	36,844	
EOL/EOL-2	<u>4,536,118</u>	<u>76,138</u>	
	6,731,186	112,982	1.68%
<b>Total</b>	<b>426,362,198</b>	<b>7,156,419</b>	

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-xxx  
Dated: 08/01/2024  
Attachment YC/SRA/JDL/IJF-6  
Page 4 of 8

**Pole Plant Adjustment Mechanism (PPAM)  
Proposed Rates**

Rate	2018 kWh	2018 kW	Proposed Rates	
	Billing Determinants	Billing Determinants	Revenue	kWh or kW
R	3,144,509	-	4,053,472	
R-OTOD	<u>462</u>	-	<u>695</u>	
	3,144,971	-	4,054,167	0.00129
R-OTOD-2				0.00129
R-WH	92,916	-	81,142	
G-WH	3,379	-	2,661	
LCS-R	36,777	-	13,673	
LCS-G	<u>4,510</u>	-	<u>1,345</u>	
	137,582		98,822	0.00072
G		4,060,918	1,720,682	
G-TOD		<u>10,801</u>	<u>3,606</u>	
		4,071,719	1,724,288	0.42
G-SH	5,452	-	4,203	0.00077
GV	1,665,675,827	4,236,122	744,044	0.18
EV-2				0.00252
LG		2,661,538	386,601	0.15
B-GV		35,399	4,346	
B-LG		<u>260,477</u>	<u>26,966</u>	
		295,876	31,312	0.11
OL	11,371		36,844	
EOL/EOL-2	<u>17,130</u>		<u>76,138</u>	
	28,501		112,982	0.00396
Total Retail		-		
Total Company			7,156,419	

**Comparison of Rates Effective August 1, 2024 and Proposed Rates for Effect October 1, 2024  
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Electricity Consumption Tax	Energy Service Charge	Total Rate
August 1, 2024	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ (0.00043)	\$ 0.00270	\$ -	\$ 0.10403	\$ 0.21118
October 1, 2024 (Proposed)	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ (0.00043)	\$ 0.00129	\$ -	\$ 0.10403	\$ 0.20977

**Calculation of 550 kWh monthly bill, by rate component:**

	8/1/2024	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 43.27	\$ -	0.0%	0.0%
Transmission	16.31	16.31	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.94	6.94	-	0.0%	0.0%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.24)	(0.24)	-	0.0%	0.0%
Pole Plant Adjustment Mechanism	1.49	0.71	(0.78)	-52.3%	-0.6%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 72.75	\$ 71.97	\$ (0.78)	-1.1%	-0.6%
Energy Service	57.22	57.22	-	0.0%	0.0%
Total	\$ 129.97	\$ 129.19	\$ (0.78)	-0.6%	-0.6%

**Calculation of 600 kWh monthly bill, by rate component:**

	8/1/2024	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 45.95	\$ -	0.0%	0.0%
Transmission	\$ 17.79	\$ 17.79	-	0.0%	0.0%
Stranded Cost Recovery Charge	\$ 7.57	\$ 7.57	-	0.0%	0.0%
System Benefits Charge	\$ 5.43	\$ 5.43	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.26)	(0.26)	-	0.0%	0.0%
Pole Plant Adjustment Mechanism	1.62	0.77	(0.85)	-52.5%	-0.7%
Electricity Consumption Tax	\$ -	\$ -	-	0.0%	0.0%
Delivery Service	\$ 78.10	\$ 77.25	\$ (0.85)	-1.1%	-0.6%
Energy Service	62.42	62.42	-	0.0%	0.0%
Total	\$ 140.52	\$ 139.67	\$ (0.85)	-0.6%	-0.6%

**Calculation of 650 kWh monthly bill, by rate component:**

	8/1/2024	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 48.63	\$ -	0.0%	0.0%
Transmission	19.27	19.27	-	0.0%	0.0%
Stranded Cost Recovery Charge	8.20	8.20	-	0.0%	0.0%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.28)	(0.28)	-	0.0%	0.0%
Pole Plant Adjustment Mechanism	1.76	0.84	(0.92)	-52.3%	-0.7%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 83.46	\$ 82.54	\$ (0.92)	-1.1%	-0.6%
Energy Service	67.62	67.62	-	0.0%	0.0%
Total	\$ 151.08	\$ 150.16	\$ (0.92)	-0.6%	-0.6%

Comparison of Rates Effective October 1, 2023 and Proposed Rates for Effect October 1, 2024  
for Residential Service Rate R

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Regulatory Reconciliation Adjustment	(H) Pole Plant Adjustment Mechanism	(I) Electricity Consumption Tax	(J) Energy Service Charge	(K) Total Rate
October 1, 2023	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.02965	\$ 0.00694	\$ 0.00905	\$ 0.00047	\$ 0.00270	\$ -	\$ 0.12582	\$ 0.22820
October 1, 2024 (Proposed)	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ (0.00043)	\$ 0.00129	\$ -	\$ 0.10403	\$ 0.20977

Calculation of 550 kWh monthly bill, by rate component:

	10/1/2023	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 43.27	\$ -	0.0%	0.0%
Transmission	16.31	16.31	-	0.0%	0.0%
Stranded Cost Recovery Charge	3.82	6.94	3.12	81.7%	2.2%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Regulatory Reconciliation Adjutment	0.26	(0.24)	(0.50)	-192.3%	-0.4%
Pole Plant Adjustment Mechanism	1.49	0.71	(0.78)	-52.3%	-0.6%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.13	\$ 71.97	\$ 1.84	2.6%	1.3%
Energy Service	69.20	57.22	(11.98)	-17.3%	-8.6%
Total	\$ 139.33	\$ 129.19	\$ (10.14)	-7.3%	-7.3%

Calculation of 600 kWh monthly bill, by rate component:

	10/1/2023	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 45.95	\$ -	0.0%	0.0%
Transmission	\$ 17.79	17.79	-	0.0%	0.0%
Stranded Cost Recovery Charge	\$ 4.16	7.57	3.41	82.0%	2.3%
System Benefits Charge	\$ 5.43	5.43	-	0.0%	0.0%
Regulatory Reconciliation Adjutment	0.28	(0.26)	(0.54)	-192.9%	-0.4%
Pole Plant Adjustment Mechanism	1.62	0.77	(0.85)	-52.5%	-0.6%
Electricity Consumption Tax	\$ -	-	-	0.0%	0.0%
Delivery Service	\$ 75.23	\$ 77.25	\$ 2.02	2.7%	1.3%
Energy Service	75.49	62.42	(13.07)	-17.3%	-8.7%
Total	\$ 150.72	\$ 139.67	\$ (11.05)	-7.3%	-7.3%

Calculation of 650 kWh monthly bill, by rate component:

	10/1/2023	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 48.63	\$ -	0.0%	0.0%
Transmission	19.27	19.27	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.51	8.20	3.69	81.8%	2.3%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Regulatory Reconciliation Adjutment	0.31	(0.28)	(0.59)	-190.3%	-0.4%
Pole Plant Adjustment Mechanism	1.76	0.84	(0.92)	-52.3%	-0.7%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 80.36	\$ 82.54	\$ 2.18	2.7%	1.3%
Energy Service	81.79	67.62	(14.17)	-17.3%	-8.7%
Total	\$ 162.15	\$ 150.16	\$ (11.99)	-7.4%	-7.4%

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-xxx  
Dated: 08/01/2024  
Attachment YC/SRA/JDL/IJF-6  
Page 7 of 8

Rate Changes Proposed for Effect on October 1, 2024

**Impact of Each Change on Delivery Service Bills**  
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Transmission	PPAM	System Benefits	RRA	SCRC	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	-1.1%	0.0%	0.0%	0.0%	0.0%	-1.1%
General Service	0.0%	0.0%	-1.0%	0.0%	0.0%	0.0%	0.0%	-1.0%
Primary General Service	0.0%	0.0%	-0.7%	0.0%	0.0%	0.0%	0.0%	-0.7%
GV Rate B	0.0%	0.0%	-1.0%	0.0%	0.0%	0.0%	0.0%	-1.0%
Total Primary General Service	0.0%	0.0%	-0.7%	0.0%	0.0%	0.0%	0.0%	-0.7%
Large General Service	0.0%	0.0%	-0.6%	0.0%	0.0%	0.0%	0.0%	-0.6%
LG Rate B	0.0%	0.0%	-2.3%	0.0%	0.0%	0.0%	0.0%	-2.3%
Total Large General Service	0.0%	0.0%	-0.7%	0.0%	0.0%	0.0%	0.0%	-0.7%
Outdoor Lighting Rate OL	0.0%	0.0%	-1.4%	0.0%	0.0%	0.0%	0.0%	-1.4%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	-1.8%	0.0%	0.0%	0.0%	0.0%	-1.8%
Total Outdoor Lighting	0.0%	0.0%	-1.5%	0.0%	0.0%	0.0%	0.0%	-1.5%
Total Retail	0.0%	0.0%	-1.0%	0.0%	0.0%	0.0%	0.0%	-1.0%



Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-xxx  
Dated: 08/01/2024  
Attachment YC/SRA/JDL/IJF-6  
Page 8 of 8

Rate Changes Proposed for Effect on October 1, 2024

**Impact of Each Change on Bills including Energy Service**  
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Transmission	PPAM	System Benefits	RRA	SCRC	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	-0.6%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.6%
General Service	0.0%	0.0%	-0.5%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.5%
Primary General Service	0.0%	0.0%	-0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.3%
GV Rate B	0.0%	0.0%	-0.6%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.6%
Total General Service	0.0%	0.0%	-0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.3%
Large General Service	0.0%	0.0%	-0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.2%
LG Rate B	0.0%	0.0%	-0.9%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.9%
Total Large General Service	0.0%	0.0%	-0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.2%
Outdoor Lighting Rate OL	0.0%	0.0%	-1.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-1.0%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	-1.2%	0.0%	0.0%	0.0%	0.0%	0.0%	-1.2%
Total Outdoor Lighting	0.0%	0.0%	-1.1%	0.0%	0.0%	0.0%	0.0%	0.0%	-1.1%
Total Retail	0.0%	0.0%	-0.5%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.5%

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 41  
Superseding 10<sup>th</sup> Revised Page 41  
Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge ..... \$13.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 5.357¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.129¢

Transmission Charge ..... 2.965¢

Stranded Cost Recovery..... 1.261¢

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 42  
Superseding 10<sup>th</sup> Revised Page 42  
Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour  
Pole Plant Adjustment Mechanism..... 0.072¢ per kilowatt-hour  
Transmission Charge .....2.295¢ per kilowatt-hour  
Stranded Cost Recovery .....1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour  
Pole Plant Adjustment Mechanism..... 0.072¢ per kilowatt-hour  
Transmission Charge .....2.295¢ per kilowatt-hour  
Stranded Cost Recovery .....0.642¢ per kilowatt-hour

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 45  
Superseding 10<sup>th</sup> Revised Page 45  
Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge .....\$32.08 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays) .....15.256¢  
Off-Peak Hours (all other hours) .....0.979¢  
Regulatory Reconciliation Adjustment..... 0.047¢  
Pole Plant Adjustment Mechanism ..... 0.129¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays) .....2.965¢  
Off-Peak Hours (all other hours) .....1.936¢

Stranded Cost Recovery .....1.055¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 46  
Superseding 10<sup>th</sup> Revised Page 46  
Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....	\$4.87 per month
Energy Charges:	
Distribution Charge .....	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism ....	0.072¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery .....	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued:	August 1, 2024	Issued by:	<u>/s/ Robert S. Coates, Jr.</u> Robert S. Coates, Jr.
Effective:	October 1, 2024	Title:	<u>President, Eversource NH Operations</u>

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 47  
Superseding 10<sup>th</sup> Revised Page 47  
Rate R-OTOD

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj .....0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.072¢ per kilowatt-hour

Transmission Charge .....2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer’s premises.

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

7<sup>th</sup> Revised Page 47B  
Superseding 6<sup>th</sup> Revised Page 47B  
Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge .....\$16.50 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.  
weekdays excluding Holidays) .....6.456¢  
Off-Peak Hours (all other hours) .....4.718¢  
Regulatory Reconciliation Adjustment..... 0.047¢  
Pole Plant Adjustment Mechanism.....0.129¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.  
weekdays excluding Holidays) ..... 9.955¢  
Off-Peak Hours (all other hours) ..... 1.162¢  
Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

7<sup>th</sup> Revised Page 47C  
Superseding 6<sup>th</sup> Revised Page 47C  
Rate R-OTOD 2

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....	\$4.87 per month
Energy Charges:	
Distribution Charge.....	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.072¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued:	August 1, 2024	Issued by:	<u>/s/ Robert S. Coates, Jr.</u> Robert S. Coates, Jr.
Effective:	October 1, 2024	Title:	<u>President, Eversource NH Operations</u>



NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

7<sup>th</sup> Revised Page 47D  
Superseding 6<sup>th</sup> Revised Page 47D  
Rate R-OTOD 2

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj .....0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism .....0.072¢ per kilowatt-hour

Transmission Charge .....2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: August 1, 2024

Issued by:           /s/ Robert S. Coates, Jr.            
                                Robert S. Coates, Jr.

Effective: October 1, 2024

Title:           President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 50  
Superseding 10<sup>th</sup> Revised Page 50  
Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$16.21 per month	\$32.39 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$12.22	
Regulatory Reconciliation Adjustment.....	\$0.15	
Pole Plant Adjustment Mechanism.....	\$0.42	
Transmission Charge .....	\$7.65	
Stranded Cost Recovery .....	\$1.13	

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 51  
Superseding 10<sup>th</sup> Revised Page 51  
Rate G

Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
First 500 kilowatt-hours .....	2.820¢
Next 1,000 kilowatt-hours .....	2.283¢
All additional kilowatt-hours .....	1.724¢
Transmission Charge	
First 500 kilowatt-hours .....	2.765¢
Next 1,000 kilowatt-hours .....	1.040¢
All additional kilowatt-hours .....	0.558¢
Stranded Cost Recovery .....	1.007¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..	0.072¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	1.320¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 52  
Superseding 10<sup>th</sup> Revised Page 52  
Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge .....	\$4.87 per month
Energy Charges:	
Distribution Charge .....	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism .....	0.072¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery .....	0.679¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge .....	\$3.24 per month
Energy Charges:	
Distribution Charge .....	4.295¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	0.028¢ per kilowatt-hour
Pole Plant Adjustment Mechanism .....	0.077¢ per kilowatt-hour
Transmission Charge .....	2.765¢ per kilowatt-hour
Stranded Cost Recovery .....	1.701¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 55  
Superseding 10<sup>th</sup> Revised Page 55  
Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$41.98 per month	\$60.00 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load</u>	
Distribution Charge.....	\$15.65	
Regulatory Reconciliation Adjustment.....	\$0.15	
Pole Plant Adjustment Mechanism.....	\$0.42	
Transmission Charge .....	\$5.04	
Stranded Cost Recovery.....	\$0.57	

Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays) .....	5.350¢
Off-Peak Hours (all other hours) .....	0.851¢
Stranded Cost Recovery.....	0.679¢

Issued: August 1, 2024 Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024 Title: President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 59  
Superseding 10<sup>th</sup> Revised Page 59  
Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option ..... 1.375¢  
8-Hour, 10-Hour or 11-Hour Option ..... 2.495¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... 0.026¢  
10-Hour or 11-Hour Option ..... 0.026¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... 0.072¢  
10-Hour or 11-Hour Option ..... 0.072¢

Transmission Charge ..... 2.295¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate R) ..... 0.642¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate G)..... 0.679¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 62  
Superseding 10<sup>th</sup> Revised Page 62  
Rate GV

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts.....	\$7.20
Excess Over 100 kilowatts.....	\$6.94
Regulatory Reconciliation Adjustment.....	\$0.06
Pole Plant Adjustment Mechanism.....	\$0.18
Transmission Charge .....	\$10.24
Stranded Cost Recovery.....	\$1.09

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....	0.663¢
All additional kilowatt-hours .....	0.590¢
Stranded Cost Recovery.....	0.890¢

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

NHPUC NO. 10-ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

6<sup>th</sup> Revised Page 65-F  
Superseding 5<sup>th</sup> Revised Page 65-F  
Rate EV-2

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge .....\$211.21 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:.....	10.495¢
Transmission Charges:.....	14.321¢
Regulatory Reconciliation Adjustment.....	0.084¢
Pole Plant Adjustment Mechanism.....	0.252¢
Stranded Cost Recovery Charges.....	2.402¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations



NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 66  
Superseding 10<sup>th</sup> Revised Page 66  
Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge ..... \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$6.09  
Regulatory Reconciliation Adjustment..... \$0.05  
Pole Plant Adjustment Mechanism..... \$0.15  
Transmission Charge ..... \$10.09  
Stranded Cost Recovery..... \$0.98

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.559¢  
Off-Peak Hours .....0.473¢

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 72  
Superseding 10<sup>th</sup> Revised Page 72  
Rate B

**Demand Charges:**

For Customers who take service at 115,000 volts or higher, the following charges apply:

- Transmission Charge..... \$1.61 per KW or KVA, whichever is applicable, of Backup Contract Demand
- Stranded Cost Recovery  
(For Customers whose Standard Rate is Rate GV)... \$0.54 per KW or KVA, whichever is applicable, of Backup Contract Demand
- Stranded Cost Recovery  
(For Customers whose Standard Rate is Rate LG)....\$0.49 per KW or KVA, whichever is applicable, of Backup Contract Demand
- Pole Plant Adjustment Mechanism ..... \$0.11 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

- Distribution Charge..... \$5.59 per KW or KVA, whichever is applicable, of Backup Contract Demand
- Regulatory Reconciliation Adj. ....\$0.04 per KW or KVA, whichever is applicable, of Backup Contract Demand

**Energy Charges:**

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

**METERING**

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

**REFUSAL TO PROVIDE ACCESS**

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued: August 1, 2024

Issued by:         /s/ Robert S. Coates, Jr.          
Robert S. Coates, Jr.

Effective: October 1, 2024

Title:         President, Eversource NH Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

9<sup>th</sup> Revised Page 74  
Superseding 8<sup>th</sup> Revised Page 74  
Rate OL

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge .....	2.026¢
Stranded Cost Recovery.....	1.488¢
Regulatory Reconciliation Adjustment.....	0.144¢
Pole Plant Adjustment Mechanism.....	0.396¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

9<sup>th</sup> Revised Page 81  
Superseding 8<sup>th</sup> Revised Page 81  
Rate EOL

**ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE**

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company’s facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company’s electrical system caused by the contractor’s actions.

**SERVICE AGREEMENT**

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

**SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL**

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer’s street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

**MONTHLY RATES**

Energy Charge:

	<u>Per Kilowatt-Hour</u>
Transmission Charge .....	2.026¢
Stranded Cost Recovery .....	1.488¢
Regulatory Reconciliation Adjustment.....	0.144¢
Pole Plant Adjustment Mechanism.....	0.396¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

7<sup>th</sup> Revised Page 86-B  
Superseding 6<sup>th</sup> Revised Page 86-B  
Rate EOL2

option at the time of lighting installation or at any time during service. Any request to select the midnight service option must be made in writing. Service under the alternative schedule with advanced controls is where the luminaire operates for an alternative schedule pursuant to the provision below.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL OR EOL TO RATE EOL-2

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL or Efficient Outdoor Lighting Rate EOL for those fixtures which have not yet been converted under this Rate.

Energy Charge:

Per Kilowatt-Hour

Transmission Charge .....	2.026¢
Stranded Cost Recovery.....	1.488¢
Regulatory Reconciliation Adjustment.....	0.144¢
Pole Plant Adjustment Mechanism.....	0.396¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 41  
Superseding 109<sup>th</sup> Revised Page 41  
Rate R

### RESIDENTIAL DELIVERY SERVICE RATE R

#### AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

#### CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

#### RATE PER MONTH

Customer Charge ..... \$13.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 5.357¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.270129¢

Transmission Charge ..... 2.965¢

Stranded Cost Recovery..... 1.261¢

Issued: ~~February 15~~ August 1, 2024  
W. Foley

Issued by: \_\_\_\_\_ /s/ ~~Robert S. Coates, Jr.~~

Robert S. Coates, Jr.

~~W. Foley~~

| Effective: ~~February-October~~ 1, 2024  
Operations

Title: President, Eversource NH Electric

|

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 42  
Superseding 109<sup>th</sup> Revised Page 42  
Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour  
Pole Plant Adjustment Mechanism..... 0.150072¢ per kilowatt-hour  
Transmission Charge .....2.295¢ per kilowatt-hour  
Stranded Cost Recovery.....1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour  
Pole Plant Adjustment Mechanism..... 0.150072¢ per kilowatt-hour  
Transmission Charge .....2.295¢ per kilowatt-hour  
Stranded Cost Recovery.....0.642¢ per kilowatt-hour

Issued: ~~February 15~~ August 1, 2024  
W. Foley

Issued by: /s/ Robert S. Coates, Jr. Douglas

W. Foley

Robert S. Coates, Jr. Douglas



| Effective: ~~February-October~~ 1, 2024  
Operations

Title: President, Eversource NH Electric

|

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding ~~109~~<sup>110</sup>th Revised Page 45  
Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge .....\$32.08 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays) .....15.256¢  
Off-Peak Hours (all other hours) .....0.979¢  
Regulatory Reconciliation Adjustment..... 0.047¢  
Pole Plant Adjustment Mechanism..... ~~0.270~~129¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays) .....2.965¢  
Off-Peak Hours (all other hours) .....1.936¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: ~~February 15~~August 1, 2024  
W. Foley

Issued by: \_\_\_\_\_/s/ ~~Robert S. Coates, Jr.~~Douglas

Robert S. Coates, Jr.Douglas

W. Foley

| Effective: ~~February-October~~ 1, 2024  
Operations

Title: President, Eversource NH Electric

|

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 46  
Superseding 109<sup>th</sup> Revised Page 46  
Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....	\$4.87 per month
Energy Charges:	
Distribution Charge .....	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism ....	0.072150¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery .....	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: ~~February 15~~ August 1, 2024

Issued by: \_\_\_\_\_ /s/ ~~Robert S. Coates, Jr. Douglas W. Foley~~  
Robert S. Coates, Jr. Douglas W. Foley

| Effective: ~~February-October~~ 1, 2024

Title: President, Eversource NH Electric Operations

|

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 47  
Superseding 109<sup>th</sup> Revised Page 47  
Rate R-OTOD

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj .....0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism .....0.072150¢ per kilowatt-hour

Transmission Charge .....2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer’s premises.

Issued: ~~February 15~~ August 1, 2024  
W. Foley  
W. Foley

Issued by: \_\_\_\_\_ /s/ ~~Robert S. Coates, Jr. Douglas~~  
Robert S. Coates, Jr. Douglas

| Effective: ~~February-October~~ 1, 2024  
Operations

Title: President, Eversource NH ~~Electric~~

|

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding ~~65~~<sup>76</sup><sup>th</sup> Revised Page 47B  
Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge .....\$16.50 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.  
weekdays excluding Holidays) .....6.456¢

Off-Peak Hours (all other hours) .....4.718¢

Regulatory Reconciliation Adjustment.... 0.047¢

Pole Plant Adjustment Mechanism.....0.129270¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.  
weekdays excluding Holidays) ..... 9.955¢

Off-Peak Hours (all other hours) ..... 1.162¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: ~~February 15~~ August 1, 2024  
Foley  
\_\_\_\_\_

Issued by: \_\_\_\_\_/s/ Robert S. Coates, Jr. Douglas W. Foley  
Robert S. Coates, Jr. Douglas W. Foley



Effective: ~~February~~October 1, 2024

Title: President, Eversource NH ~~Electric~~ Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding ~~65<sup>th</sup>~~ Revised Page 47C  
76<sup>th</sup> Revised Page 47C  
Rate R-OTOD 2

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....	\$4.87 per month
Energy Charges:	
Distribution Charge.....	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.072150¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: ~~February 15~~ August 1, 2024  
~~W. Foley~~\_\_\_\_\_

Issued by: \_\_\_\_\_/s/ ~~Robert S. Coates, Jr. Douglas~~

~~W. Foley~~

~~Robert S. Coates, Jr. Douglas~~

| Effective: ~~February-October~~ 1, 2024  
Operations

Title: President, Eversource NH ~~Electric~~

|

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

76<sup>th</sup> Revised Page 47D  
Superseding 65<sup>th</sup> Revised Page 47D  
Rate R-OTOD 2

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj .....0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.072450¢ per kilowatt-hour

Transmission Charge .....2.295¢ per kilowatt-hour

Stranded Cost Recovery ..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer’s premises.

Issued: ~~February 15~~ August 1, 2024  
~~W. Foley~~

~~Robert S. Coates, Jr. Douglas W. Foley~~

Effective: ~~February~~ October 1, 2024

Issued by: \_\_\_\_\_ /s/ ~~Robert S. Coates, Jr. Douglas~~

Title: \_\_\_\_\_ President, ~~Eversource NH Electric~~

Operations

|

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding ~~109~~<sup>119</sup><sup>th</sup> Revised Page 50  
Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$16.21 per month	\$32.39 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$12.22	
Regulatory Reconciliation Adjustment.....	\$0.15	
Pole Plant Adjustment Mechanism.....	\$0. <del>89</del> <sup>42</sup>	
Transmission Charge .....	\$7.65	
Stranded Cost Recovery.....	\$1.13	

Issued: ~~February 15~~<sup>August 1</sup>, 2024  
Foley

Issued by: /s/ Robert S. Coates, Jr. Douglas W. Foley  
Robert S. Coates, Jr. Douglas W. Foley

| Effective: ~~February-October~~ 1, 2024  
Operations

Title: President, Eversource NH Electric

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 51  
Superseding 109<sup>th</sup> Revised Page 51  
Rate G

Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
First 500 kilowatt-hours .....	2.820¢
Next 1,000 kilowatt-hours .....	2.283¢
All additional kilowatt-hours .....	1.724¢
Transmission Charge	
First 500 kilowatt-hours .....	2.765¢
Next 1,000 kilowatt-hours .....	1.040¢
All additional kilowatt-hours .....	0.558¢
Stranded Cost Recovery .....	1.007¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism ..	<del>0.072</del> 150¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery .....	1.320¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

Issued: ~~February 15~~ August 1, 2024  
Coates, Jr.

Issued by: /s/ Douglas W. Foley Robert S.

~~Foley~~ - Robert S. Coates, Jr. Douglas W.



| Effective: ~~February-October~~ 1, 2024  
Operations

Title: President, Eversource NH Electric

|

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 52  
Superseding 109<sup>th</sup> Revised Page 52  
Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

- Meter Charge ..... \$4.87 per month
- Energy Charges:
  - Distribution Charge .....2.495¢ per kilowatt-hour
  - Regulatory Reconciliation Adj .....0.026¢ per kilowatt-hour
  - Pole Plant Adjustment Mechanism .....0.072450¢ per kilowatt-hour
  - Transmission Charge .....2.295¢ per kilowatt-hour
  - Stranded Cost Recovery .....0.679¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

- Meter Charge ..... \$3.24 per month
- Energy Charges:
  - Distribution Charge .....4.295¢ per kilowatt-hour
  - Regulatory Reconciliation Adj .....0.028¢ per kilowatt-hour
  - Pole Plant Adjustment Mechanism .....0.161077¢ per kilowatt-hour
  - Transmission Charge .....2.765¢ per kilowatt-hour
  - Stranded Cost Recovery .....1.701¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Issued: ~~February 15~~ August 1, 2024  
Foley

Issued by: /s/ Robert S. Coates, Jr. Douglas W. Foley  
Robert S. Coates, Jr.

| Effective: ~~February-October~~ 1, 2024  
Operations

Title: President, Eversource NH Electric

|

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

119<sup>th</sup> Revised Page 55  
Superseding 109<sup>th</sup> Revised Page 55  
Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$41.98 per month	\$60.00 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load</u>	
Distribution Charge.....	\$15.65	
Regulatory Reconciliation Adjustment.....	\$0.15	
Pole Plant Adjustment Mechanism.....	\$0.4289	
Transmission Charge .....	\$5.04	
Stranded Cost Recovery.....	\$0.57	

Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays) .....	5.350¢
Off-Peak Hours (all other hours) .....	0.851¢
Stranded Cost Recovery.....	0.679¢

Issued: February 15 August 1, 2024  
Coates, Jr.  
W. Foley

Issued by: \_\_\_\_\_/s/ Douglas W. Foley Robert S.  
Robert S. Coates, Jr. Douglas

| Effective: ~~February-October~~ 1, 2024

Title: President, Eversource NH ~~Electric~~ Operations

|

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 59  
Superseding 109<sup>th</sup> Revised Page 59  
Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option ..... 1.375¢  
8-Hour, 10-Hour or 11-Hour Option ..... 2.495¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... 0.026¢  
10-Hour or 11-Hour Option ..... 0.026¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... 0.15072¢  
10-Hour or 11-Hour Option ..... 0.15072¢

Transmission Charge ..... 2.295¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate R) ..... 0.642¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate G) ..... 0.679¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

Issued: ~~February 15~~ August 1, 2024  
W. Foley  
W. Foley

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

| Effective: ~~February-October~~ 1, 2024

Title: President, Eversource NH ~~Electric~~ Operations

|

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

119<sup>th</sup> Revised Page 62  
Superseding 109<sup>th</sup> Revised Page 62  
Rate GV

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts.....	\$7.20
Excess Over 100 kilowatts.....	\$6.94
Regulatory Reconciliation Adjustment.....	\$0.06
Pole Plant Adjustment Mechanism.....	\$0.1837
Transmission Charge .....	\$10.24
Stranded Cost Recovery.....	\$1.09

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....	0.663¢
All additional kilowatt-hours .....	0.590¢
Stranded Cost Recovery.....	0.890¢

Issued: ~~February 15~~ August 1, 2024  
~~Foley~~  
Foley

Issued by: /s/ Robert S. Coates, Jr. ~~Douglas W.~~  
Robert S. Coates, Jr. ~~Douglas W.~~



| Effective: ~~February~~ October 1, 2024  
Operations

Title: President, Eversource NH Electric

NHPUC NO. 10-ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

65<sup>th</sup> Revised Page 65-F  
Superseding 54<sup>th</sup> Revised Page 65-F  
Rate EV-2

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge .....\$211.21 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:.....	10.495¢
Transmission Charges:.....	14.321¢
Regulatory Reconciliation Adjustment.....	0.084¢
Pole Plant Adjustment Mechanism.....	0.252518¢
Stranded Cost Recovery Charges.....	2.402¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

Issued: ~~February 15~~ August 1, 2024

Issued by: \_\_\_\_\_ /s/ ~~Robert S. Coates, Jr. Douglas W. Foley~~

Robert S. Coates, Jr. Douglas W. Foley

| Effective: ~~February~~October 1, 2024

Title: President, Eversource NH ~~Electric~~ Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 66  
Superseding 109<sup>th</sup> Revised Page 66  
Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge ..... \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge.....	\$6.09
Regulatory Reconciliation Adjustment.....	\$0.05
Pole Plant Adjustment Mechanism.....	\$0.3015
Transmission Charge .....	\$10.09
Stranded Cost Recovery.....	\$0.98

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....	0.559¢
Off-Peak Hours .....	0.473¢

Issued: ~~February 15~~ August 1, 2024  
~~Foley~~  
~~Foley~~

Issued by: /s/ Robert S. Coates, Jr. Douglas W.  
Robert S. Coates, Jr. Douglas W.

| Effective: ~~February-October~~ 1, 2024  
Operations

Title: President, Eversource NH Electric

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 72  
Superseding 109<sup>th</sup> Revised Page 72  
Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

- Transmission Charge..... \$1.61 per KW or KVA, whichever is applicable, of Backup Contract Demand
- Stranded Cost Recovery  
(For Customers whose Standard Rate is Rate GV)... \$0.54 per KW or KVA, whichever is applicable, of Backup Contract Demand
- Stranded Cost Recovery  
(For Customers whose Standard Rate is Rate LG)...\$0.49 per KW or KVA, whichever is applicable, of Backup Contract Demand
- Pole Plant Adjustment Mechanism ..... \$0.~~22~~11 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

- Distribution Charge..... \$5.59 per KW or KVA, whichever is applicable, of Backup Contract Demand
- Regulatory Reconciliation Adj. ....\$0.04 per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued: ~~February 15~~August 1, 2024  
W. Foley  
W. Foley

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

| Effective: ~~February~~October 1, 2024

Title: President, Eversource NH Electric Operations

|

NHPUC NO. -10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

98<sup>th</sup> Revised Page 74  
Superseding 87<sup>th</sup> Revised Page 74  
Rate OL

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge .....	2.026¢
Stranded Cost Recovery.....	1.488¢
Regulatory Reconciliation Adjustment.....	0.144¢
Pole Plant Adjustment Mechanism.....	0.396830¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

Issued: ~~February 15~~ August 1, 2024  
W. Foley

Issued by: /s/ Robert S. Coates, Jr. Douglas  
Robert S. Coates, Jr. Douglas

Effective: ~~October~~ February 1, 2024

Title: President, Eversource NH Electric Operations



NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

98<sup>th</sup> Revised Page 81  
Superseding 87<sup>th</sup> Revised Page 81  
Rate EOL

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company’s facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company’s electrical system caused by the contractor’s actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer’s street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

	<u>Per Kilowatt-Hour</u>
Transmission Charge .....	2.026¢
Stranded Cost Recovery.....	1.488¢
Regulatory Reconciliation Adjustment.....	0.144¢
Pole Plant Adjustment Mechanism.....	0.830396¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

Issued: ~~February 15~~ August 1, 2024  
~~W. Foley~~

Issued by: \_\_\_\_\_/s/ ~~Robert S. Coates, Jr. Douglas~~

~~W. Foley~~

~~Robert S. Coates, Jr. Douglas~~

| Effective: ~~February-October~~ 1, 2024  
Operations

Title: President, Eversource NH Electric

